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Inter Pipeline and Bow Valley Carbon Cochrane Overview - Rocky View County January 2025

() interpipeline

About Inter Pipeline

 World-scale energy infrastructure buiness engaged in the transportation, processing and storage of energy products across North America

Businesses

- ✓ <u>Facilities:</u> Cochrane Extraction Plant, Pioneer 1 & 2 offgas, and Redwater Olefinic Fractionator
- ✓ <u>Transportation</u>: Combined 7,200 km of pipeline and 3.8 million barrels of storage.
- ✓ <u>Heartland Petrochemical Complex (HPC)</u>: Recently commissioned polypropylene plant
- Bow Valley Carbon Cochrane Inter Pipeline and Entropy
 - CCS capability grounded in the combined strength of IPL's extensive operational experience and Entropy's subsurface expertise
 - ✓ Entropy's Glacier post-combustion CCS project



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British

Colum

Orego

(TCPL)

PG&È

Califo

Nevada

Cochrane Extraction Plant (CEP)

• Overview

- ✓ Constructed in 1960's, first NGL delivery in 1970
- ✓ Purchased by Inter Pipeline in 2004
- ✓ Strategically located on the western leg of TC Energy's system
- ✓ Designed to extract natural gas liquids before exiting the province to maximize economic value
- ✓ 75 full-time employees, strong safety and environmental performance

Community Engagement

- ✓ Annual CEP Community BBQ
- ✓ Sponsorships and partnerships:
 - Alberta Institute for Wildlife Conservation
 - Skills Alberta
 - Mountain View Cowpokes Junior Rodeo
 Club
 - Horse Creek Athletic Grounds
- ✓ Indigenous Relations:
 - Sponsored community backpack filling
 - Supporting local baseball teams
 - Mini Thni Recreation Centre renovation



TCPL

Empress

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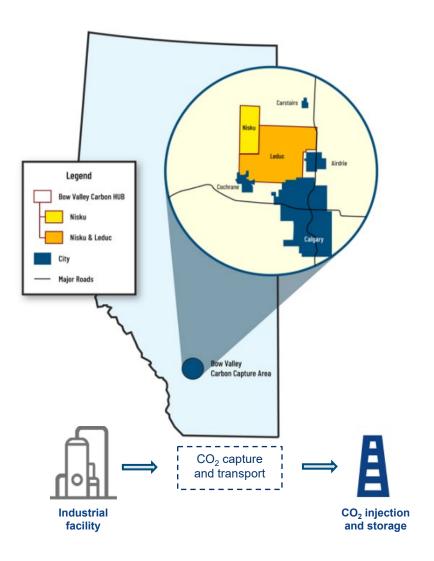


Attachment B: Inter Pipeline Presentation

Bow Valley Carbon Cochrane (BVCC)

In 2022, the Government of Alberta launched a competitive bid process to enable carbon sequestration activities throughout the province.

- IPL was awarded subsurface evaluation rights in a location covering ~105,700 hectares northwest of Calgary.
- IPL's CEP emits ~0.5Mtpa and is strategically located within the boundary as a potential CO₂ customer.
- ~10% of CEP's emissions are produced from a byproduct of the natural gas liquids process and immediately available for a carbon sequestration project.
- Inter Pipeline is looking to advance a project by drilling its first well
 - ✓ 3,800m well depth
 - Comprehensive evaluation, regulatory and community engagement process
 - Comparable projects demonstrating strong safety record and ability to sequester CO₂

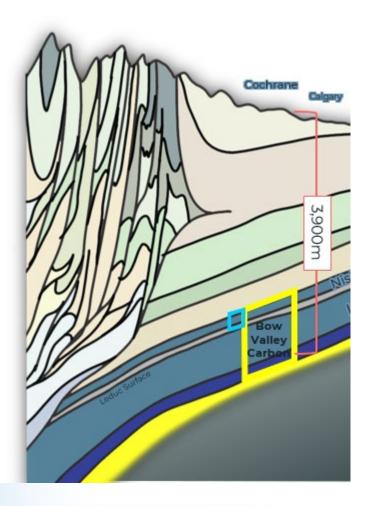


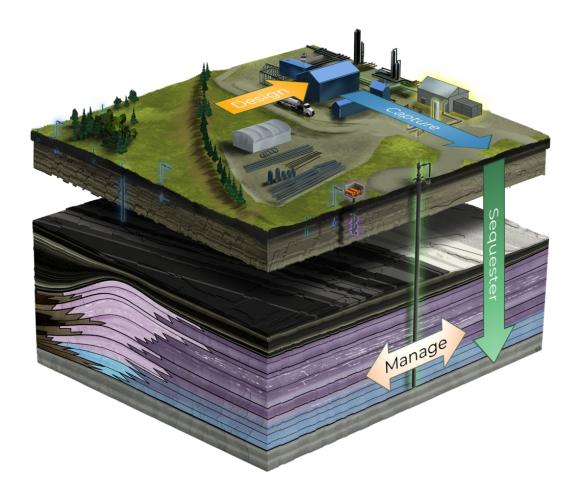
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BVCC Visualization

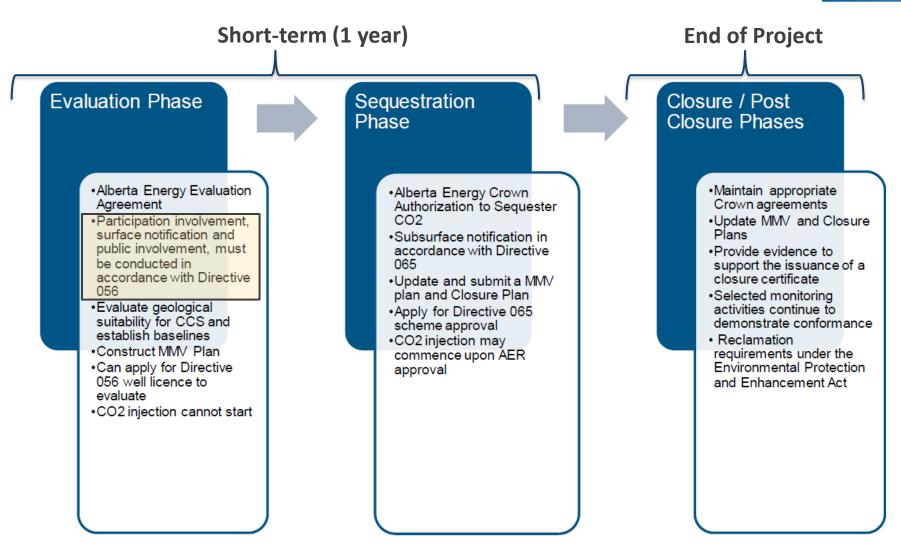
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Rocky Mountains





Regulatory Process



Current Status

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BVCC Project Timeline

- Stakeholder engagement and consultation early 2025
 - ✓ Stakeholder engagement for sequestration well and Measurement Monitoring and Verification (MMV) Plan
- Sequestration well drill commence in summer 2025, requiring an estimated 30 to 45 day drill program
- Finalize Sequestration Agreement with Alberta Energy allowing BVCC the right to sequester CO₂ early 2026
 - ✓ Requires regulatory approval of Measurement Monitoring and Verification and Closure Plan
- Final in-service date June 2026.

